

**THE BRIHANMUMBAI ELECTRIC SUPPLY & TRANSPORT
UNDERTAKING**

Registered Office: BEST Bhavan, BEST Marg, Colaba, Mumbai – 400 001, Maharashtra, India
Website: www.bestundertaking.com

PUBLIC NOTICE

Inviting Suggestions/Objections on Multi Year Tariff Petition of The Brihanmumbai Electric Supply & Transport Undertaking for Truing up for FY 2022-23 and FY 2023-24, Provisional Truing up for FY 2024-25 and Approval of ARR projections and Tariff for MYT Control Period from FY 2025-26 to FY 2029-30

(Case No. 207 of 2024)

1. The Brihanmumbai Electric Supply & Transport Undertaking (BEST) has filed Petition (Case No. 207 of 2024) for Approval of True-Up of ARR for FY 2022-23 and FY 2023-24, Provisional Truing Up of ARR for FY 2024-25 as per MERC MYT Regulations, 2019 and approval of ARR, expected revenue from existing Tariff and charges, expected revenue gap/(surplus) and proposed category-wise Tariff for 5th MYT Control Period of FY 2025-26 to FY 2029-30 as per MYT Regulations, 2024.
2. The Commission has admitted the Petition on 14 January, 2025 and directed BEST to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting the suggestions/objections from the Public through this notice.
3. The salient features of the Petition are provided below where in the approved figures are as per MERC Order in Case No. 212 of 2022, dated 31 March 2023.
4. The salient features of the Petition are provided below:
 - A. **Details of True-up of FY 2022-23, FY 2023-24 and Provisional True-up of FY 2024-25**

Table 1: Combined ARR (Wires + Supply) of BEST for FY 2022-23, FY 2023-24 and FY 2024-25 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24		FY 2024-25	
	Approved	Actual	Approved	Actual	Approved	Estimated
Power Purchase Expenses	3,323.15	3,421.00	3,113.02	2,837.83	3,339.37	2,720.50
Intra-State Transmission Charges	256.72	254.20	232.10	233.64	299.32	297.56
MSLDC Fees & Standby Charges	99.80	99.79	94.96	94.95	95.00	94.99
O&M Expenses	635.33	640.11	662.13	669.72	690.07	825.47
Depreciation	108.45	108.27	112.63	112.34	116.71	119.49
Interest on Loan Capital + Other Finance Charges	-	3.82	-	3.99	-	1.06
Interest on Working Capital	6.09	12.11	6.96	15.04	7.75	12.81
Interest on Security Deposit	18.54	15.80	26.82	32.57	26.82	36.79
Provision for bad and doubtful debt	7.97	5.65	7.97	6.60	7.97	6.73
Contribution to Contingency Reserve	-	7.53	-	7.94	-	8.23
Other Expenses	24.19	34.97	24.19	42.23	24.19	42.27
Total Revenue Expenditure	4,480.23	4,603.25	4,280.79	4,056.85	4,607.21	4,165.89
Add: Return on Equity Capital	139.11	150.44	143.82	156.97	148.72	149.62
Add: Return on Internal Funds	5.28	5.28	5.28	5.28	5.28	5.28
Add: Sharing of Gain/(Loss) on Distribution Loss	-	0.06	-	0.57	-	-
Add: Sharing of Gain/Losses on O&M expenses and IoWC	-	11.90	-	10.34	-	-
Aggregate Revenue Requirement	4,624.62	4,770.93	4,429.89	4,230.01	4,761.20	4,320.79

Particulars	FY 2022-23		FY 2023-24		FY 2024-25	
	Approved	Actual	Approved	Actual	Approved	Estimated
Less: Non-Tariff Income	39.60	60.58	60.36	46.44	62.17	46.44
Aggregate Revenue Requirement	4,585.02	4,710.35	4,369.53	4,183.57	4,699.03	4,274.35
Past Period Revenue Gap/(Surplus)/ After deferment	(206.65)	(206.65)				
Total ARR after adding past period Gap/(Surplus)	4,378.37	4,503.70	4,369.53	4,183.57	4,699.03	4,274.35
Revenue from Wire and Supply Business	3,667.98	3,527.48		4,188.88		
Revenue Gap / (Surplus)	710.39	976.21		(5.31)		

Table 2: Energy Sales for FY 2022-23, FY 2023-24 and FY 2024-25

Consumer Categories	FY 2022-23			FY 2023-24			FY 2024-25		
	Approved	Actual	Actual	Approved	Actual	Actual	Approved	Estimated	Estimated
	MU	MU	MkVAh	MU	MU	MkVAh	MU	MU	MkVAh
HT Category									
HT - I Industry	190.39	165.58	166.44	194.20	172.20	175.25	203.91	177.22	180.05
HT - II Commercial	208.45	219.93	224.31	245.97	214.45	218.21	290.25	220.66	224.59
HT - III Group Housing	32.12	32.40	33.16	32.12	35.07	35.86	32.12	36.27	37.12
HT - IV Railways, Metro, Monorail	2.57	2.11	2.52	2.57	2.32	2.66	2.57	2.69	3.10
HT - V (A) Public Services (Govt. Hospitals and Educational Institutions)	27.78	27.76	28.28	27.78	30.24	30.84	27.78	31.19	31.87
HT - V (B) Public Services (Others)	186.01	188.73	191.78	197.17	201.53	205.45	199.14	207.76	212.99
HT - VI Electrical Vehicle Charging	-	-	-	-	-	-	-	3.33	3.35
Sub-total	647.33	636.52	646.49	699.82	655.82	668.26	755.77	679.10	693.09
LT Category									
LT - I (A) Residential (BPL)	0.04	0.03		0.04	0.04		0.04	0.04	
LT - I (B) Residential	2103.76	2041.47		2,166.88	2,160.05		2,231.87	2,167.16	
0-100 units	749.71	748.22		772.21	762.10		795.37	779.45	
101-300 units	721.10	696.11		742.73	742.72		765.01	742.07	
301-500 units	237.62	218.59		244.75	241.40		252.09	237.12	
>500 units	395.33	378.55		407.19	413.82		419.40	408.52	
LT - II (a) Commercial<20kW	826.49	820.09		909.14	873.49		1,000.05	876.36	
LT - II (b) Commercial >20 kW & <=50 kW	170.76	172.67		179.30	184.37		188.26	184.98	
LT - II (c) Commercial >50 kW	358.23	365.79		365.40	393.86		372.71	395.16	
LT - III (A) Industry (upto 20 kW)	105.74	103.11		112.08	106.72		118.81	107.07	
LT - III (B) Industry (above 20 kW)	79.81	79.53		83.80	78.82		87.99	79.08	
LT - IV (A) Public Services (Govt. Hospitals and Educational Institutions)	61.40	61.03		61.40	64.41		61.40	64.62	
LT - IV (B) Public Services (Others)	178.82	169.04		187.76	178.79		197.15	179.38	
LT - IV (B) Public Ltg.		15.49			16.62			16.68	
LT - V (A) Agriculture- Pumpsets	-	-		-	-		-	-	
LT - V (B) Agriculture- Others	0.05	0.05		0.05	0.16		0.05	0.16	
LT - VI EV Charging	18.17	18.49		20.90	27.00		24.03	31.41	
Sub-total	3,903.27	3,846.80		4,086.73	4,084.34		4,283.37	4,102.10	
Total	4,550.60	4,483.32	646.49	4,786.55	4,740.15	668.26	5,038.14	4,781.20	693.09

Table 3: Power Purchase Cost for FY 2022-23, FY 2023-24 and FY 2024-25

Particulars		Tata Power-G	MPL	SWPG PL	RE Sources	Short Term (Trader or Exchange) / Bilateral	UI/ DSM	Standby Power	OLA Sale + Banking	Standby charges	Transmission / MSLDC Charges *	Total
Approved Quantum (MU)	FY 2022-23	3,012.62	744.60	-	165.89	961.68	(0.40)	7.10		-		4891.49
	FY 2023-24	3231.37	746.64	-	968.03	198.58	-	-		-		5144.61
	FY 2024-25	3178.80	744.60	-	1175.52	315.59	-	-		-		5414.52
Actual Quantum (MU)	FY 2022-23	3,029.98	714.66	-	65.52	984.45	33.12	8.59		-		4836.32
	FY 2023-24	3335.24	827.19	-	35.58	871.10	40.36	2.55		-		5112.02
	FY 2024-25	3196.30	760.56	51.15	657.15	504.49	(23.59)	3.78		-		5149.83
Approved Expenses (Rs. Cr.)	FY 2022-23	2,380.85	314.05	-	85.19	539.42	5.13	-		98.53	256.70	3679.67
	FY 2023-24	2092.85	324.76	-	485.89	147.54	61.97	-		94.03	233.03	3440.08
	FY 2024-25	2300.83	330.05	-	546.59	161.90	-	-		94.10	300.31	3733.69
Actual Expenses (Rs. Cr.)	FY 2022-23	2,530.25	306.58	-	41.29	560.99	(18.10)	-		98.53	255.46	3774.99
	FY 2023-24	2002.46	351.45	-	28.33	421.88	10.52	23.18		94.03	234.56	3166.41
	FY 2024-25	1821.49	333.99	28.44	290.67	211.65	29.05	2.91		94.10	301.39	3113.04
Approved Rate (Rs/ kWh)	FY 2022-23	7.90	4.22	-	5.13	5.61		-		-		7.52
	FY 2023-24	6.90	4.35	-	5.02	7.43		-		-		6.69
	FY 2024-25	7.24	4.43	-	4.65	5.13						6.90
Actual Rate (Rs/ kWh)	FY 2022-23	8.35	4.29	-	6.30	5.70		-		-		7.81
	FY 2023-24	6.00	4.25	-	7.96	4.84		-		-		6.19
	FY 2024-25	5.70	4.39	5.56	4.42	4.20		7.69				6.04

*-includes Intra State transmission Charges and SLDC Charges and NLDC Legacy Fees (FY 2024-25)

Table 4: Cumulative Revenue Gap of Distribution Business (Rs. Crore)

Particulars	FY 2022-23						FY 2023-24					
	Wire	Supply	Total	Wire	Supply	Total	Wire	Supply	Total	Wire	Supply	Total
	Approved			Actual			Approved			Actual		
ARR	643.97	3,941.05	4585.02	668.14	4042.20	4710.35	668.97	3,700.56	4,369.53	699.47	3,484.10	4,183.57
Revenue	601.21	3,066.77	3667.98	592.70	2934.78	3527.48	757.98	3,556.01	4,313.99	746.53	3,442.35	4,188.88
Revenue Gap / (Surplus)	42.76	874.28	917.04	75.44	1107.42	1182.86	(89.01)	144.55	55.54	(47.06)	41.76	(5.31)
Past Gap as per Case No. 212 of 2022	-	(206.65)	(206.65)	-	(206.65)	(206.65)	273.41	55.02	328.44	273.41	55.02	328.44
Carrying/(Holding) Cost of FY 2022-23	-			-	-	-				9.96	8.07	18.03
Carrying/(Holding) Cost of FY 2023-24	-			-	-	-				8.62	(21.33)	(12.71)
Incremental Revenue Gap / (Surplus)				32.69	26.49	59.18						
Revenue Requirement shifted							(184.86)	(26.72)	(211.58)	(184.86)	(26.72)	(211.58)
Total Revenue Gap / (Surplus)	42.76	667.63	710.39	108.13	927.26	1035.39	(0.45)	0.15	(0.31)	41.49	(102.64)	(61.15)

Particulars	FY 2024-25					
	Wire	Supply	Total	Wire	Supply	Total
	Approved			Estimated		
ARR	695.78	4003.26	4699.03	773.11	3501.24	4274.35
Revenue shifted to next year	203.40	29.40	232.80	203.40	29.40	232.80
Revenue	901.06	3927.13	4828.20	854.72	3623.92	4478.63
Revenue Gap / (Surplus)						
Past Gap as per Case No. 212 of 2022				(103.35)	(103.35)	(103.35)
Revenue Gap / (Surplus)	(1.88)	2.18	0.30	121.79	(196.63)	(74.84)

B. Details of MYT Control Period for FY 2025-26 to FY 2029-30

Table 5: Combined ARR (Wires + Supply) of BEST for MYT Control Period (Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Power Purchase Expenses	2,886.68	2,822.50	2,920.49	2,988.79	2,696.62
Intra-State Plus Inter State Transmission Charges + MSLDC and STU Fees & Charges + InSTS true-up Gap	478.11	365.38	410.77	442.82	462.58
O&M Expenses	929.66	1,058.18	1,144.49	1,230.01	1,321.15
Depreciation	144.57	160.75	175.85	186.36	196.80
Interest on Loan Capital	-	-	0.06	0.06	-
Interest on Working Capital	13.57	14.71	15.79	16.80	17.86
Interest on Security Deposit	36.79	36.79	36.79	36.79	36.79
Provision for bad and doubtful debt	6.73	6.73	6.73	6.73	6.73
Contribution to Contingency Reserve	8.97	9.95	10.76	11.39	12.00
Other Expenses	42.31	42.36	42.40	42.45	42.49
DSM Expenses					
Total Revenue Expenditure	4,547.40	4,517.36	4,764.14	4,962.20	4,793.01
Add: Return on Equity Capital	172.77	181.20	192.02	202.70	213.25
Add: Return on Internal Fund	5.28	5.28	5.28	5.28	5.28
Aggregate Revenue Requirement	4,725.45	4,703.84	4,961.44	5,170.18	5,011.54
Less: Non-Tariff Income	46.44	46.44	46.44	46.44	46.44
Aggregate Revenue Requirement	4,679.01	4,657.40	4,915.00	5,123.74	4,965.10

Table 6: Energy Sales for MYT Control Period

Consumer Categories	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	MU					MkVAh				
HT Category										
HT - I Industry	177.32	177.42	177.51	177.59	177.66	179.35	179.44	179.54	179.62	179.69
HT - II Commercial	220.79	220.91	221.03	221.13	221.21	224.92	225.05	225.16	225.26	225.35
HT - III Group Housing	36.29	36.31	36.33	36.34	36.36	37.12	37.14	37.16	37.18	37.19
HT - IV Railways, Metro, Monorail	2.69	2.69	2.69	2.69	2.69	3.14	3.14	3.14	3.14	3.15
HT - V (A) Public Services (Govt. Hospitals and Educational Institutions)	31.21	31.22	31.24	31.25	31.27	31.81	31.83	31.84	31.86	31.87
HT - V (B) Public Services (Others)	207.88	207.99	208.10	208.20	208.28	211.58	211.70	211.81	211.90	211.98
HT - VI Electrical Vehicle Charging	4.01	4.94	6.19	7.97	10.34	4.04	4.99	6.24	8.05	10.43
Sub-total	680.18	681.50	683.09	685.18	687.81	691.96	693.29	694.90	697.01	699.66
LT Category										
LT - I (A) Residential (BPL)	0.04	0.04	0.04	0.04	0.04					
LT - I (B) Residential										
0-100 units	784.98	790.48	795.95	801.35	806.70					
101-300 units	747.33	752.57	757.77	762.92	768.01					
301-500 units	238.80	240.48	242.14	243.79	245.41					
>500 units	411.41	414.30	417.16	420.00	422.80					
LT - II (a) Commercial <20kW	882.58	888.76	894.91	900.99	907.00					
LT - II (b) Commercial >20 kW & <=50 kW	186.29	187.60	188.90	190.18	191.45					
LT - II (c) Commercial >50 kW	397.96	400.75	403.52	406.26	408.98					
LT - III (A) Industry (upto 20 kW)	107.83	108.58	109.33	110.08	110.81					
LT - III (B) Industry (above 20 kW)	79.64	80.20	80.76	81.31	81.85					
LT - IV (A) Public Services (Govt. Hospitals and Educational Institutions)	65.08	65.53	65.99	66.44	66.88					
LT - IV (B) Public Services (Others)	180.65	181.91	183.17	184.42	185.65					
LT - IV (B) Public Ltg.	16.80	16.92	17.03	17.15	17.26					
LT - V (A) Agriculture-Pumpsets	-	-	-	-	-					
LT - V (B) Agriculture-Others	0.16	0.16	0.17	0.17	0.17					
LT - VI Electrical Vehicle Charging	37.85	46.71	58.47	75.34	97.68					
Sub-total	4,137.42	4,175.00	4,215.32	4,260.42	4,310.69					
Total	4,817.60	4,856.50	4,898.41	4,945.60	4,998.50	691.96	693.29	694.90	697.01	699.66

Table 7: Power Purchase Cost for MYT Control Period

Particulars		Tata Power-G	RE Sources (Existing + Identified)	RE Sources (Proposed)	Bilateral + UI	SWPGPL	Short Term (Trader/Exchange) or Bilateral	Transmission / STU/ MSLDC Charges *	Total
Estimated Quantum (MU)	FY 2025-26	3,361.32	933.95			984.36	(85.51)		5194.11
	FY 2026-27	3,006.21	1,301.65			950.29	(23.45)		5234.70
	FY 2027-28	3,066.28	1,305.22			967.80	(60.81)		5278.49
	FY 2028-29	3,061.98	1,301.65			979.15	(15.37)		5327.41
	FY 2029-30	2,165.36	1,301.65	199.94		1,095.00	619.40		5381.35
Estimated Expenses (Rs. Cr.)	FY 2025-26	2,099.18	253.54			547.31	(13.34)	478.11	3364.79
	FY 2026-27	1,944.19	353.19			528.36	(3.24)	365.38	3187.88
	FY 2027-28	2,037.63	354.15			538.10	(9.39)	410.77	3331.26
	FY 2028-29	2,093.07	353.19			544.41	(1.87)	442.82	3431.61
	FY 2029-30	1,305.06	353.19	129.96		608.82	299.59	462.58	3159.19
Estimated Rate (Rs/ kWh)	FY 2025-26	6.25	2.71			5.56	1.56		6.48
	FY 2026-27	6.47	2.71			5.56	1.38		6.09
	FY 2027-28	6.65	2.71			5.56	1.54		6.31
	FY 2028-29	6.84	2.71			5.56	1.22		6.44
	FY 2029-30	6.03	2.71	6.50		5.56	4.84		5.87

*-includes Inter and Intra State transmission Charges, STU Charges, SLDC Charges, and STU True-up Gap for FY 2025-26

Table 8: Total Revenue Gap/(Surplus) for MYT Control Period (Rs. Crore)

Particulars	FY 2025-26			FY 2026-27			FY 2027-28			FY 2028-29			FY 2029-30		
	Wire	Supply	Total	Wire	Supply	Total	Wire	Supply	Total	Wire	Supply	Total	Wire	Supply	Total
ARR	853.26	3,825.75	4,679.01	955.11	3,702.28	4,657.40	1,055.67	3,859.33	4,915.00	1,150.10	3,973.64	5,123.74	1,249.29	3,715.81	4,965.10
Past Gap*	22.53	(307.55)	(285.02)	31.48	(96.33)	(64.86)	39.38	(103.02)	(63.65)	82.03	(89.71)	(7.68)	114.53	353.10	467.63
Total ARR	875.79	3,518.20	4,393.99	986.59	3,605.95	4,592.54	1,095.04	3,756.31	4,851.35	1,232.13	3,883.93	5,116.05	1,363.82	4,068.90	5,432.73
Revenue from existing tariff	867.66	3,631.40	4,499.06	875.17	3,656.53	4,531.69	883.23	3,683.35	4,566.58	892.27	3,713.15	4,605.42	902.38	3,746.16	4,648.54
Revenue Gap/(Surplus)	8.13	(113.20)	(105.07)	111.42	(50.58)	60.84	211.81	72.96	284.77	339.85	170.78	510.63	461.44	322.75	784.19

*includes Past Gap/(Surplus) of FY 2022-23, FY 2023-24 and FY 2024-25 along with the applicable Carrying Cost/(Holding Cost)

Table 9: Revenue Recovery (Rs. Crore) and Average percentage increase/decrease (%)

Financial Year	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Revenue of Retail Supply Business at Existing Tariff	3,631.40	3,656.53	3,683.35	3,713.15	3,746.16
Revenue of Retail Supply Business at Proposed Tariff	3,518.20	3605.95	3756.31	3883.93	4068.90
Sales (MU)	4817.60	4856.50	4898.41	4945.60	4998.50
Retail Cost of Supply (RCoS) (Rs./kWh)	7.30	7.43	7.67	7.85	8.14
% Increase over previous year*	-8.1%	1.7%	3.3%	2.4%	3.7%
Average Cost of Supply (ACoS) (Rs./kWh) (Combined for Wires + Retail Supply)	9.12	9.46	9.90	10.34	10.87
% Increase over previous year^s	-5.1%	3.7%	4.7%	4.4%	5.1%

* The % increase is worked out by deriving the RCoS for FY 2024-25 @Rs.7.95 per kWh considering the approved Retail Supply ARR and Sales for FY 2024-25 in Case No. 212 of 2022

^s The % increase is worked out with reference to the ACoS for FY 2024-25 @Rs.9.61 per kWh approved by the Commission in Case No. 212 of 2022

C. Operational Parameters

Table 10: Operational Parameters for FY 2022-23 to FY 2029-30

Particulars	FY 2022-23		FY 2023-24		FY 2024-25		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Approved	Actual	Approved	Actual	Approved	Estimated	Proposed				
Distribution Loss (%)	4.18%	4.18%	4.18%	4.12%	4.18%	4.18%	4.18%	4.18%	4.18%	4.18%	4.18%
Collection Efficiency (%)		100.46%		100.46%		100%	100%	100%	100%	100%	100%
Payment Efficiency (%)		100%		100%		100%	100%	100%	100%	100%	100%
AT&C Loss (%)		3.74%		3.68%		4.18%	4.18%	4.18%	4.18%	4.18%	4.18%
SAIDI		67.71		61.17		66.86	66.86	66.86	66.86	66.86	66.86
SAIFI		2.32		2.17		2.55	2.55	2.55	2.55	2.55	2.55

D. Capitalisation

Table 11: Capitalisation for FY 2022-23 to FY 2029-30 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24		FY 2024-25		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Approved	Actual	Approved	Actual	Approved	Estimated	Proposed				
Wire Business											
DPR	111.92	121.75	207.31	109.68	190.04	272.39	345.50	295.43	229.70	225.00	225.00
Non-DPR	20.67	43.09	21.00	19.03	21.00	15.53	17.02	22.87	21.10	19.625	22.00
% of DPR	18%	35%	10%	17%	11%	6%	5%	8%	9%	9%	10%
Supply Business											
DPR		0.00	7.70	0.01	7.70	10.00	30.00	6.02			
Non-DPR		15.65	-	-	-	-	-	-			
% of DPR		-	-	-	-	-	-	-			
Distribution Business											
DPR	111.92	121.75	215.01	109.69	197.74	282.39	375.50	301.45	229.70	225.00	225.00
Non-DPR	20.67	58.74	21.00	19.03	21.00	15.53	17.02	22.87	21.10	19.625	22.00
% of DPR	18%	48%	10%	17%	11%	5%	5%	8%	9%	9%	10%

5. Tariff Philosophy

- a. **Cross Subsidy:** The proposed Cross Subsidy Trajectory over the Control Period is given in the Table below:

Table 12: Proposed Cross Subsidy Trajectory for the 5th Control Period

Category	FY 2024-25	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Approved in MTR Order (w.r.t. ACOS)	Approved in MTR Order (w.r.t. RCOS)*	Projected (w.r.t. RCOS)	Projected (w.r.t. RCOS)	Projected (w.r.t. RCOS)	Projected (w.r.t. RCOS)	Projected (w.r.t. RCOS)
HT Category							
HT - I Industry	100%	115%	104%	103%	104%	105%	104%

Category	FY 2024-25	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Approved in MTR Order (w.r.t. ACOS)	Approved in MTR Order (w.r.t. RCOS)*	Projected (w.r.t. RCOS)	Projected (w.r.t. RCOS)	Projected (w.r.t. RCOS)	Projected (w.r.t. RCOS)	Projected (w.r.t. RCOS)
HT - II Commercial	112%	129%	117%	118%	119%	120%	120%
HT - III Group Housing	101%	115%	104%	102%	103%	103%	104%
HT - IV Railways, Metro, Monorail	120%	139%	133%	133%	133%	135%	137%
HT - V (A) Public Services (Govt. Hospitals and Educational Institutions)	100%	114%	102%	99%	106%	107%	107%
HT - V (B) Public Services (Others)	110%	127%	106%	104%	104%	104%	105%
HT - VI Electrical Vehicle Charging	-	-	120%	109%	103%	100%	101%
LT Category							
LT - I (A) Residential (BPL)	39%	23%	28%	29%	30%	29%	29%
LT - I (B) Residential	-	82%	115%	114%	116%	118%	120%
LT - II (a) Commercial <20kW	109%	111%	115%	118%	118%	119%	118%
LT - II (b) Commercial >20 kW & ≤50 kW	124%	128%	115%	120%	118%	117%	117%
LT - II (c) Commercial >50 kW	127%	153%	106%	112%	113%	118%	120%
LT - III (A) Industry (upto 20 kW)	95%	111%	100%	102%	102%	100%	102%
LT - III (B) Industry (above 20 kW)	117%	128%	109%	111%	109%	107%	105%
LT - IV (A) Public Services (Govt. Hospitals and Educational Institutions)	96%	132%	100%	102%	102%	102%	99%
LT - IV (B) Public Services (Others)	97%	93%	101%	106%	106%	106%	104%
LT - V (A) Agriculture-Pumpsets	-	95%	-	-	-	-	-
LT - V (B) Agriculture-Others	-	71%	79%	83%	80%	78%	72%
LT - VI Electrical Vehicle Charging	83%	78%	100%	100%	100%	100%	100%

b. **kVAh Billing and Tariff:** BEST has proposed kVAh billing for all HT categories from FY 2025-26 to FY 2029-30.

c. **Wheeling Charges:**

Table 13: Proposed Wheeling Charges for 5th MYT Control Period

Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
HT Category (Rs./kVAh)	0.94	1.05	1.15	1.28	1.41
LT Category (Rs./kWh)	1.96	2.19	2.41	2.68	2.94

d. **ToD tariffs:** BEST has requested the Commission to retain the existing ToD tariff framework for BEST in the MYT Order and defer the implementation of revised ToD tariff till next Control Period/MTR Petition, for reasons elaborated in the MYT Petition.

e. **Green Energy Tariff:** BEST has requested the Commission to continue with the existing Green Energy Charges of Rs. 0.66/kWh.

6. **Tariff Proposal:** for the Control Period, BEST has proposed the category-wise tariffs based on the philosophy of ACoS = ABR for each consumer category. Since, the Wheeling Charges are designed to recover the complete Wires ARR, the Demand Charges and Energy Charges have been proposed such that Average Billing Rate of Supply Business is equal to the RCoS.

7. **Proposed Category-wise Tariffs for the Control Period**

Table 14: Proposed Fixed/Demand Charges for FY 2025-26 to FY 2029-30

Category	Fixed charges (Rs. Per month per connection)					Demand charges (Rs. Per month per kVA)				
	FY 25-26	FY 26-27	FY 27-28	FY 28-29	FY 29-30	FY 25-26	FY 26-27	FY 27-28	FY 28-29	FY 29-30
HT Category										
HT - I Industry	-	-	-	-	-	450	475	500	525	550
HT - II Commercial	-	-	-	-	-	450	475	500	525	550
HT - III Group Housing	-	-	-	-	-	450	475	500	525	550
HT - IV Railways, Metro, Monorail	-	-	-	-	-	450	475	500	525	550
HT - V (A) Public Services (Govt. Hospitals and Educational Institutions)	-	-	-	-	-	450	475	500	525	550
HT - V (B) Public Services (Others)	-	-	-	-	-	450	475	500	525	550
HT - VI Electrical Vehicle Charging						90	90	100	100	100
LT Category										
LT - I (A) Residential (BPL)	15	15	15	15	15	-	-	-	-	-
LT - I (B) Residential										
0-100 units	110	120	130	140	150	-	-	-	-	-
101-300 units	160	170	180	190	200	-	-	-	-	-
301-500 units	170	180	190	200	210	-	-	-	-	-
>501 units	190	200	210	220	230	-	-	-	-	-
LT - II (a) Commercial <20kW	540	575	600	625	650	-	-	-	-	-
LT - II (b) Commercial >20 kW & ≤50 kW	-	-	-	-	-	450	475	500	525	550
LT - II (c) Commercial > 50 kW	-	-	-	-	-	450	475	500	525	550
LT - III (A) Industry (up to 20 kW)	540	575	600	625	650	-	-	-	-	-
LT - III (B) Industry (above 20 kW)	-	-	-	-	-	450	475	500	525	550
LT - IV (A) Public Services (Govt. Hospitals and Educational Institutions)	540	575	600	625	650	-	-	-	-	-
LT - IV (B) Public Services (Others)	540	575	600	625	650	-	-	-	-	-
LT - V (A) Agriculture-Pumpsets	-	-	-	-	-	50	60	70	70	70
LT - V (B) Agriculture-Others	-	-	-	-	-	110	120	120	120	120
LT - VI Electrical Vehicle Charging	-	-	-	-	-	90	90	100	100	100

Table 15: Proposed Energy Charges for 5th Control Period (Rs./kVAh or Rs./kWh)

Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
HT Category (Rs/kVAh)					
HT - I Industry	6.05	6.05	6.25	6.50	6.65
HT - II Commercial	6.30	6.40	6.65	6.85	7.05
HT - III Group Housing	6.35	6.25	6.55	6.70	7.00
HT - IV Railways, Metro, Monorail	4.90	4.80	4.90	5.05	5.35
HT - V (A) Public Services (Govt. Hospitals and Educational Institutions)	6.20	6.10	6.80	6.95	7.25
HT - V (B) Public Services (Others)	6.20	6.10	6.30	6.40	6.70
HT - VI Electrical Vehicle Charging	5.60	5.50	5.60	6.05	6.85
LT Category (Rs/kWh)					
LT - I (A) Residential (BPL)	1.80	1.95	2.05	2.05	2.15
LT - I (B) Residential					
0-100 units	2.00	2.05	2.20	2.20	2.30
101-300 units	5.55	5.60	5.75	5.75	6.05
301-500 units	9.45	8.65	8.85	8.85	9.10
>501 units	11.55	10.75	10.95	11.15	11.35
LT - II (a) Commercial <20kW	6.40	6.70	6.90	7.05	7.25
LT - II (b) Commercial >20 kW & ≤50 kW	5.45	5.85	5.85	5.85	6.05
LT - II (c) Commercial >50 kW	5.10	5.60	5.80	6.30	6.70
LT - III (A) Industry (up to 20 kW)	6.60	6.85	7.05	7.10	7.50
LT - III (B) Industry (above 20 kW)	6.00	6.25	6.25	6.25	6.25
LT - IV (A) Public Services (Govt. Hospitals and Educational Institutions)	7.20	7.45	7.65	7.85	7.95
LT - IV (B) Public Services (Others)	7.05	7.55	7.80	8.00	8.10
LT - V (A) Agriculture-Pumpsets	2.75	3.10	3.10	3.10	2.80
LT - V (B) Agriculture-Others	5.50	5.85	5.85	5.85	5.55
LT - VI Electrical Vehicle Charging	7.30	7.50	7.75	8.00	8.30

Table 16: Category wise Increase in Tariff for 5th MYT Control Period

Consumer Categories	Average Billing Rate (Rs/kVAh for HT) (Rs/kWh for LT) (Wheeling and Supply)						Increase over Previous year (%)					
	FY24-25 (Existing)	FY 25-26	FY 26-27	FY 27-28	FY 28-29	FY 29-30	FY 24-25 (Existing)	FY 25-26	FY 26-27	FY 27-28	FY 28-29	FY 29-30
HT Category												
HT - I Industry	9.57	8.56	8.64	9.01	9.46	9.81		-11%	1%	4%	5%	4%
HT - II Commercial	10.72	9.52	9.66	10.11	10.54	10.97		-11%	1%	5%	4%	4%
HT - III Group Housing	8.68	8.55	8.42	8.88	9.21	9.70		-1%	-2%	5%	4%	5%
HT - IV Railways, Metro, Monorail	11.09	10.83	9.47	9.86	10.33	10.95		-2%	-13%	4%	5%	6%
HT - V (A) Public Services (Govt. Hospitals and Educational Institutions)	9.17	8.38	8.30	9.16	9.49	9.98		-9%	-1%	10%	4%	5%
HT - V (B) Public Services (Others)	10.28	8.70	8.64	9.01	9.32	9.83		-15%	-1%	4%	3%	5%
HT - VI Electrical Vehicle Charging	9.88	9.70	9.05	8.97	9.06	9.60		-2%	-7%	-1%	1%	6%
LT Category												
LT - I (A) Residential (BPL)	3.65	3.98	4.36	4.68	4.94	5.30		9%	10%	7%	6%	7%

Consumer Categories	Average Billing Rate (Rs/kVAh for HT) (Rs/kWh for LT) (Wheeling and Supply)						Increase over Previous year (%)					
	FY24-25 (Existing)	FY 25-26	FY 26-27	FY 27-28	FY 28-29	FY 29-30	FY 24-25 (Existing)	FY 25-26	FY 26-27	FY 27-28	FY 28-29	FY 29-30
LT - I (B) Residential	8.33	8.43	8.50	8.92	9.27	9.78		1%	1%	5%	4%	6%
LT - II (a) Commercial <20kW	10.71	10.33	10.99	11.49	12.00	12.55		-4%	6%	5%	4%	5%
LT - II (b) Commercial >20 kW & ≤50 kW	10.66	10.36	11.13	11.48	11.88	12.47		-3%	7%	3%	3%	5%
LT - II (c) Commercial >50 kW	9.70	9.67	10.52	11.05	11.94	12.72		0%	9%	5%	8%	7%
LT - III (A) Industry (upto 20 kW)	9.18	9.25	9.76	10.20	10.54	11.21		1%	6%	5%	3%	6%
LT - III (B) Industry (above 20 kW)	10.38	9.89	10.46	10.76	11.12	11.46		-5%	6%	3%	3%	3%
LT - IV (A) Public Services (Govt. Hospitals and Educational Institutions)	9.24	9.29	9.78	10.20	10.67	11.04		1%	5%	4%	5%	3%
LT - IV (B) Public Services (Others)	9.50	9.32	10.06	10.54	11.02	11.39		-2%	8%	5%	5%	3%
LT - V (A) Agriculture- Pumpsets	-	-	-	-	-	-		-	-	-	-	-
LT - V (B) Agriculture- Others	6.98	7.73	8.33	8.55	8.82	8.78		11%	8%	3%	3%	0%
LT - VI Electrical Vehicle Charging	7.86	9.25	9.62	10.07	10.54	11.06		18%	4%	5%	5%	5%

8. BEST has proposed to revise the Schedule of Charges as detailed in the Petition. Further, BEST has requested the Commission to maintain uniformity in the Schedule of Charges between TPC-D and BEST.
9. The Tenure of PPA between Tata Power -G and BEST is till 31st March 2029.
10. The detailed Petition document and the Executive Summary are available on BEST's website www.bestundertaking.com and the Executive Summary is also available on the website of the Commission, www.merc.gov.in in downloadable format (free of cost).
11. Copies of the following documents can be obtained on written request from the office of BEST:
 - a. Executive Summary of the Petition (free of cost, in Marathi or English).
 - b. Detailed Petition documents along with CD (in English) (on payment of Rs.150/- by Cash/DD/Cheque) drawn on “**Brihanmumbai Electric Supply & Transport Undertaking**”, Payable at **Mumbai**.
 - c. Detailed Petition documents (in English) (on payment of Rs. 100/-).
 - d. CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Head Office:

Office	Address	Tele / Fax No.	Email
Registered Office	BEST Undertaking, BEST Bhavan, BEST Marg, Colaba, Mumbai – 400 001	22856262 Ext 314 Fax-22851244	dcemerc@bestundertaking.com
Head Office	Public Relations Officer, BEST Undertaking, BEST Bhavan, BEST Marg, Colaba, Mumbai – 400 001	22799395 Fax- 22851244	probestundertaking@gmail.com
Divisional Office 1	BEST Undertaking, Customer Care ('A' Ward), Electric House, 1st Floor, BEST Marg, Colaba, Mumbai 400001.	22799406	deccaward@bestundertaking.com
Divisional Office 2	BEST Undertaking, Customer Care ('G' South), 2nd Floor, Transportation Engineering Bldg., Gate No 3, Tilak Road, Dadar, Mumbai 400014.	24190703 24146262 Ext. 543	deccgsward@bestundertaking.com

12. The Commission has directed BEST, to invite Suggestions/Objections from the Public on its Petition through this Notice. In response to the Public Notice published, every person who intends to file suggestions/ objections can submit the same in English or Marathi language in writing by uploading it through '**E-Public Consultation**' Tab on MERC Website (www.merc.gov.in/e-public-consultation). In case of any difficulty in accessing this feature, concerned stakeholders can contact the MERC Office on Mobile No.: 8928071522 or on email id: suggestions@merc.gov.in between 10.00 AM to 5.00 PM on all the working days.
13. A Person who has uploaded suggestion and objection on '**E-Public Consultation**' Tab need not to file any hard copy of its submission. Persons who do not have access to electronic media can file their suggestion and objection in a hard copy addressed to **The Secretary, Maharashtra Electricity Regulatory Commission (MERC), 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005** along with proof of service on **General Manager, Brihanmumbai Electric Supply and Transport Undertaking, BEST Bhavan, BEST Marg, Colaba, Mumbai 400 001 [Fax: 022 22851244, Email ID: dcemerc@bestundertaking.com]**. Suggestions and/or objections received after 5 PM on 10 February, 2025 shall not be considered. Suggestions/Objections filed through any other mode shall not be considered.
14. BEST shall reply to each of the objections /comments received within three days of the receipt of the same but not later than 13 February, 2025 for all the objections/comments received till 10 February, 2025. Stakeholders can submit their rejoinders on replies provided by BEST either during the public hearing or latest by 20 February, 2025.
15. If the sender/objector who has submitted his comments/suggestions as per para 12 above and wants to be heard in person in e-Public Hearing, then he/she should specifically mention the same at the time of filing of suggestions /objections. In such cases, submission of valid email ID and Mobile Number would be mandatory. The Commission at its sole discretion, may permit such sender/objector to be heard in the e-Public Hearing to be held through video conference on **17 February, 2025 at 10:30 AM**, for which no separate notice will be given. Persons having difficulty in accessing electronic media can attend e- public hearing by visiting e-facilitation Centre at Centrum Hall, 1st Floor, World Trade Centre, Cuffe Parade, Colaba, Mumbai 400005.
16. All participants attending the e-Public Hearing shall follow the Practice Directions on 'Operational procedure and protocol to be followed for e-hearing of the Petition before the

Commission' issued by the Commission on 14 November, 2022.

Place: Mumbai

Signature:

Date: XX _____, 2025

General Manager
BRIHAN MUMBAI ELECTRIC SUPPLY
AND TRANSPORT UNDERTAKING